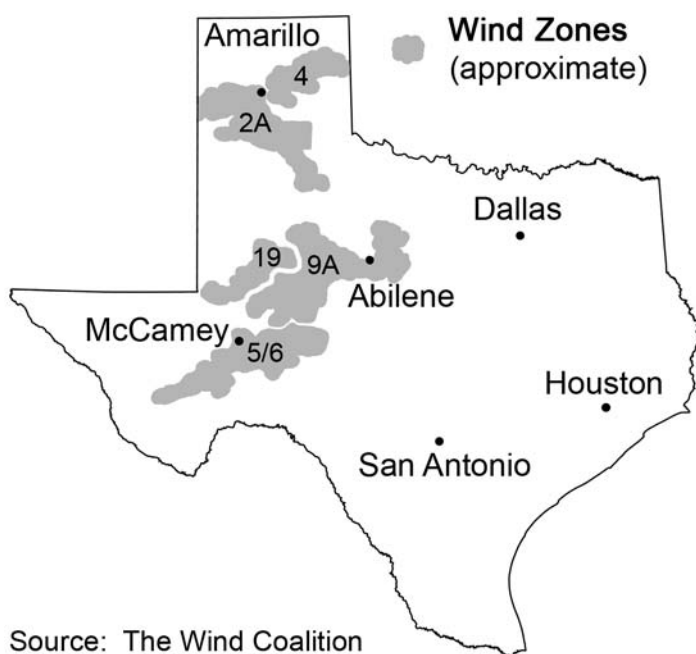


## Approximate Wind Zone Boundaries (by The Wind Coalition)



## CREZ Summary Table (extracted from CREZ Interim Final Order)

PUC to select a scenario in Final Order, expected 1<sup>st</sup> quarter 2008.

Table 1: MW Tiers for ERCOT CREZ Transmission Optimization Study

	Scenario 1 (MW)	Scenario 2 (MW)	Scenario 3 (MW)	Scenario 4 (MW)
Zone 2A	1,422	3,191	4,960	6,660
Zone 4	1,067	2,393	3,720	0
Zones 5/6	829	1,859	2,890	3,190 <sup>+1</sup>
Zone 9A	1,358	3,047	4,735	5,615
Zone 19	474	1,063	1,651	2,051
<b>CREZ transfer capability</b>	5,150	11,553	17,956	17,516
<b>Total transfer capability<sup>2</sup></b>	10,000	16,403	22,806	22,366

<sup>1</sup> ERCOT may increase the 3190 MW figure to include any additional MWs that are currently being curtailed from operating wind facilities in zones 5/6.

<sup>2</sup> CREZ transfer capability plus 4,850 MW (ERCOT base case wind generation figure). See ERCOT-1 at Exhibit DW-1 at 10.